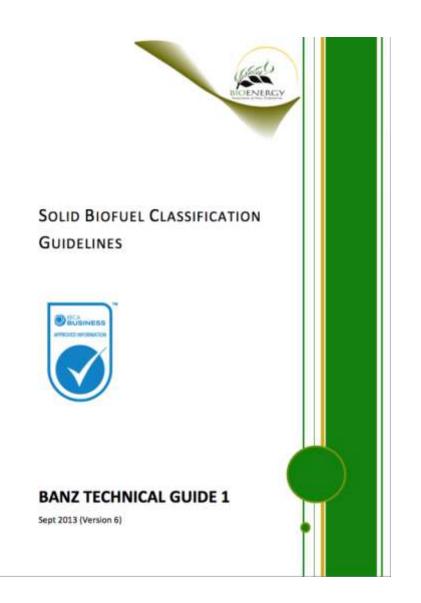
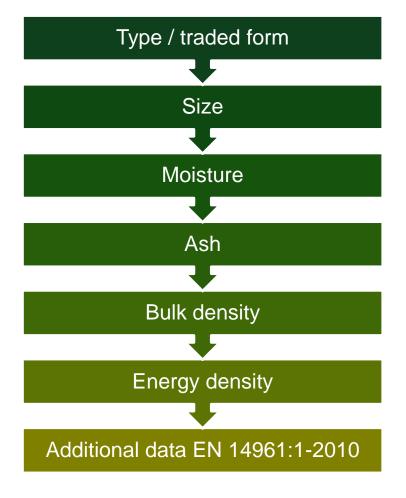




Wood / Biomass Classification







Wood fuels



COMMON POLYTECHNIK FUELS



Energy content of wood

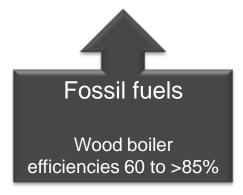


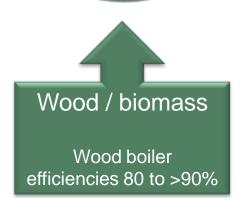
Gross calorific value GCV or HHV dry basis

Gross
calorific value
GCV or HHV
as received
basis

Net calorific value
NCV or LHV
dry basis

Net calorific value
NCV or LHV
as received basis





NCV_{ar} of high moisture content fuels









































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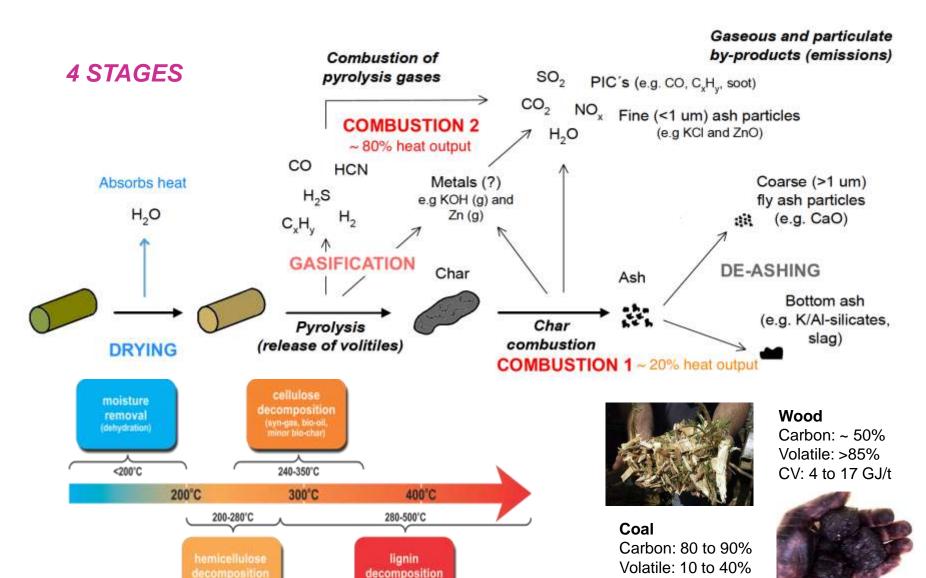












(bio-oil, bio-char)

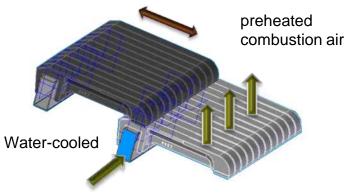
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CV: 18 to >30 GJ/t

Wood / biomass combustion system

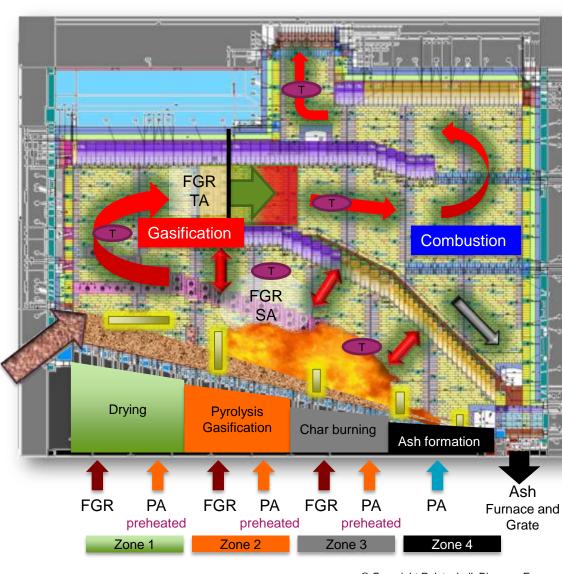






Furnace types for wood firing

- fixed bed & pile burners
- stoker-firing system (firing on grate)
- fluidized beds (bubble, circulating)



Efficient wood / biomass combustion



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• Drying | Gasification | Combustion | De-ashing

Temperature

< 800°C in gasification zone, and
 > 850°C in combustion zone

Air and gas staging

• PA, SA, TA & FGR zones = low NOx

Turbulence

when mixing gas with oxygen
secondary and tertiary air, ...not primary air!

Gas residence time

 > 2 seconds in high temperature zone > 850°C ...but <1,000°C

Sufficient air

 Oxygen / Lambda < 1 in gasification zone, and 1.2 to 1.6 after combustion (low CO)

Adiabatic conditions

 No cold surfaces in the gasification and combustion zone = refractory

Heat load

Low thermal load on furnace and grate















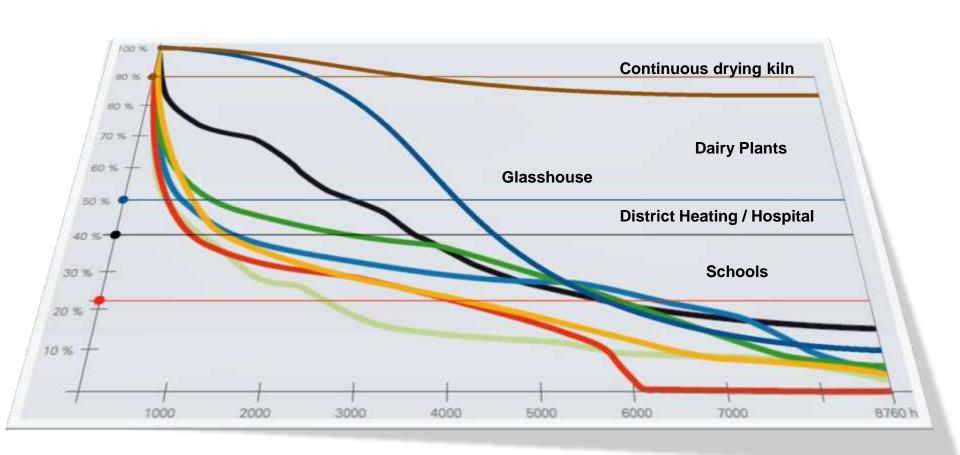






Heat plant utilisation

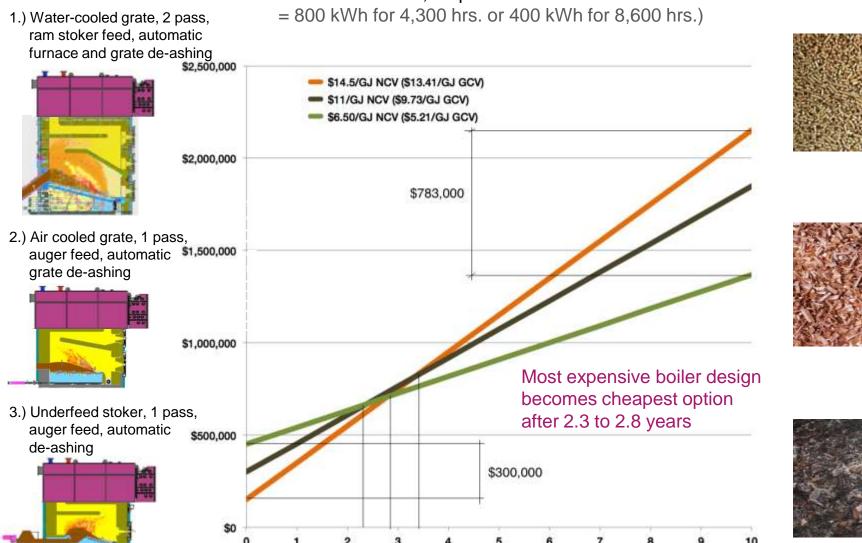








Utilisation of 50%, output 80%







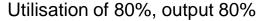


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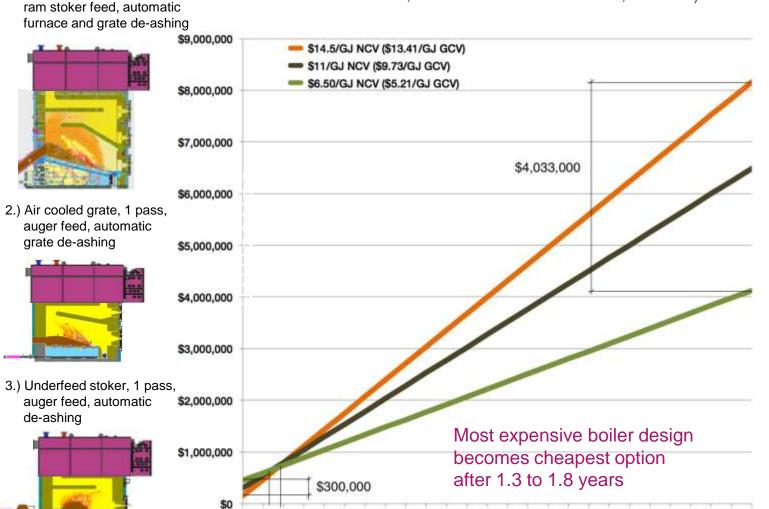
1.) Water-cooled grate, 2 pass,





= 800 kWh for 6,880 hrs. or 640 kWh for 8,600 hrs.)

11 12 13 14 15 16 17 18 19 20 21 22 23 24 25











64 % heat plant utilisation – 5 MW



Investment cost of heat plants

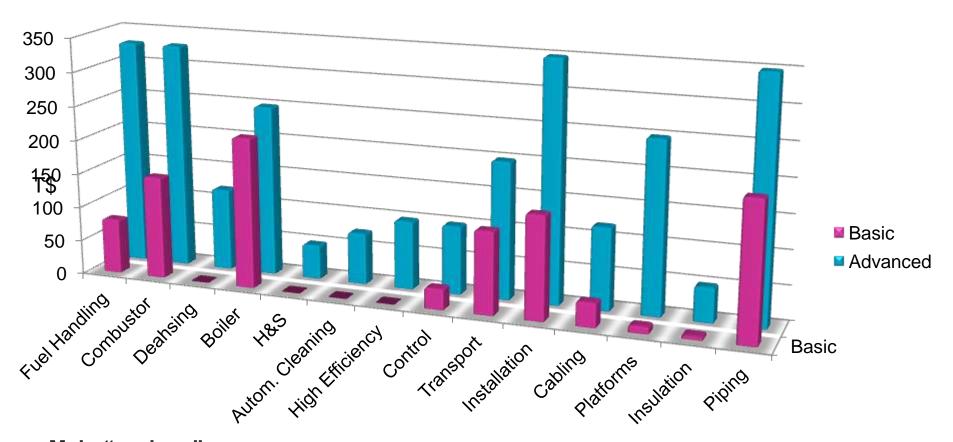






Investment cost of a 4 MW boiler plant





Main "savings":

- Fuel flexibility and storage
- Service and maintenance: de-ashing, automatic cleaning, access, control system, etc.
- Efficiency / emissions: furnace size, combustion and control system
- Health and safety: fire protection, accessibility, insulation, de-ashing, etc.

Example - Fuel Storage and Handling













Basic vs. state-of-the-art

Example – Furnace & Automatic Cleaning Biomass Energy









Basic vs. state-of-the-art

Example - De-ashing









Basic vs. state-of-the-art

Example - Plant Access









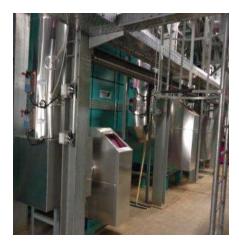
Basic vs. state-of-the-art

Example – Insulation & Heat Losses













Basic vs. state-of-the-art

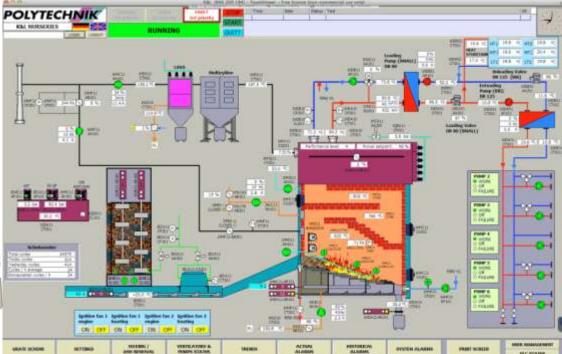
Example – Automation & Control











Basic vs. state-of-the-art

Controls

Draft control

Oxygen trim

Controlled furnace temperature zones

Fans with VSD and damper

Fuel level controls

Combustion air preheater

Multiple grate zones and grate drives

Flue gas recirculation

Water heated fuel feed

Water cooled grate

Under grate, furnace and grate

PLC, visualisation, video control

Air pollution due to inefficient heat plants











New Zealand 2012

Air pollution from fires, vehicles and industry

kills 1,170 people

prematurely each year

and causes

\$4.28 billion

in social costs, researchers have estimated

Problem

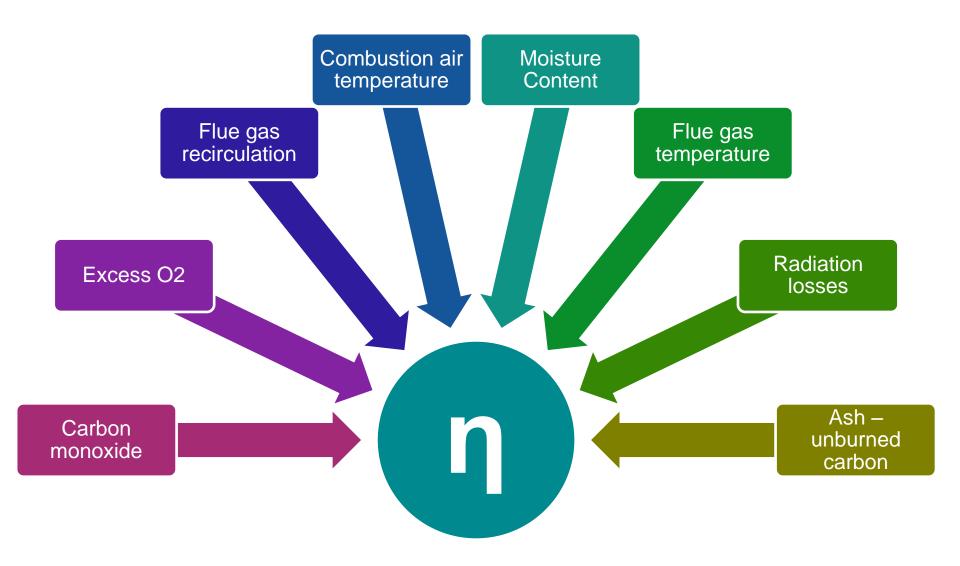
Inefficient boiler plants

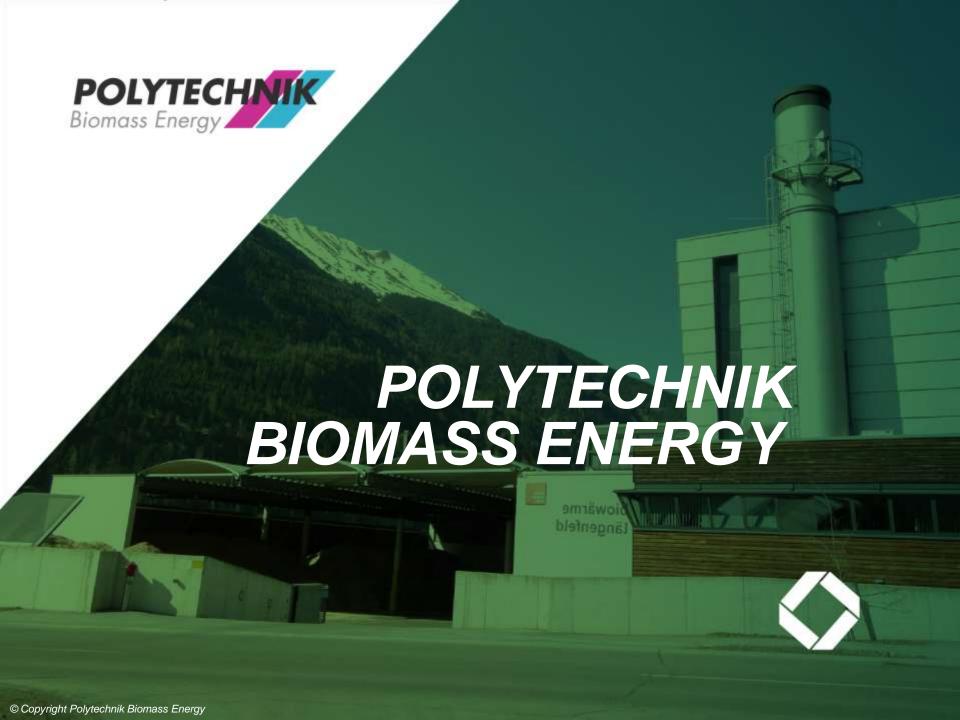
Lack of air emission standards for PM10, PM2.5, CO, NOx, HC

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Efficient Combustion







Small hot water heating plants



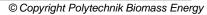














Hot water and steam boilers







Thermal oil boiler / ORC CHP plants













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Thermal oil boiler / ORC CHP plants







Steam boiler / Cogeneration











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